

Canadian Pipeline Enerlead Email

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Canadian Pipeline License Detail: Created Date greater or equal LAST 30 DAYS

Province/LSD	Account Name	Near LSD	Application Purpose	Project Comments	Approval Date	Operating KM	Project Distance	Subt Code	O.D (Max)	HDD	License Number	Location	(Latitude)	(Longitude)	Contact	Contact Email	Contact Phone
AB	AMUCUS PETROLEUM INC.	cityValhalla Centre	Operating	Line Split	12/11/2020	0.34	1.8 SW		130		27129	1-08-076-10-W6	55.565017	-119.50333	Rob Jamieson	rijamieson@amucuspipeline.com	(403) 826-9709
	ANEGADA OIL CORP.	Wembley	Discontinued		12/7/2020	14.65	1.27 OE		168.3		60940	1-17-072-08-W6	55.230686	-119.182875	Dominic Brunel	dbrunel@anegadaoil.com	(587) 293-2075
	APEX UTILITIES INC.	Medicine Hat	Renowned		12/3/2020	16.4	0.05 NG		219.1		6192	1-21-012-06-W4	50.006055	-110.758139	Wayne Blinzer	jblinzer@aputl.com	(780) 986-5215
	ATCO GAS AND PIPELINES LTD.		Permitted		12/4/2020	0.02	0.02 NG		168.3		7576	1-30-053-23-W4	53.51399	-113.72453	Jo-Anne Van Sickle	joanne.vansickle@atco.com	(780) 420-8957
	Birchcliff Energy Ltd.	Bruderheim	Permitted	Pipeline to meter station	1/5/2021	0.66	0.66 NG		762	Yes	16723	1-31-055-21-W4	53.790712	-113.102731	Jo-Anne Van Sickle	joanne.vansickle@atco.com	(780) 420-8957
	Bonavista Energy Corporation	Bay Tree	Permitted	Pipeline to Pipeline	12/18/2020	11.88	5.5 SG		323.9	Yes	60795	1-06-079-12-W6	55.812509	-119.856763	Jared Rousson	jrousson@birchcliffenergy.com	(403) 261-6401
	Canadian Natural Resources Limited		Operating	Resume	12/7/2020	1.7	0.6 NG		219.1		31063	1-05-053-16-W5	53.543064	-116.31415	Nicole Mungo	nicole.mungo@bonavistaenergy.com	(403) 213-4300
			Abandoned		12/7/2020	1.93	0.55 NG		168.3		34897	1-02-054-16-W5	53.630355	-116.093087	Nicole Mungo	nicole.mungo@bonavistaenergy.com	(403) 213-4300
			Permitted	Flow Reversal	12/3/2020	2.21	1.3 NG		114.3		36815	1-10-039-21-W4	53.234099	-112.95077	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Not Constructed		12/10/2020	2.21	2.32 NG		114.3		36815	1-09-039-21-W4	53.234099	-112.95031	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	well to pipeline	12/16/2020	0.61	0.61 OE		170		26378	1-11-011-16-W4	49.889643	-112.07737	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Battery to Pipeline	12/17/2020	3.66	0.08 FG		168.3		43060	1-16-062-07-W4	54.357142	-110.983365	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	cityYuskiakowenin #122		Permitted	Pipeline to Pipeline	12/15/2020	1.29	1.29 FG		130	Yes	28814	1-31-059-04-W4	54.138823	-110.983426	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	cityYuskiakowenin #122		Permitted	Satellite to Battery	12/16/2020	5.46	5.46 OE		168.3		39202	1-11-013-15-W4	50.06431	-111.940924	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Glendon		Permitted	pipeline to battery	12/15/2020	3.58	0.48 FG		168.3		43060	1-03-063-08-W4	54.415239	-111.118056	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Grovedale		Permitted	Line Split	12/3/2020	10.2	1.5 SG		323.9		7670	1-32-067-04-W6	53.804805	-116.977545	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Hays		Permitted	Satellite to battery	12/15/2020	7.39	5.46 SW		114.3		26224	1-18-013-14-W4	50.078973	-111.895505	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Heinsburg		Discontinued		12/7/2020	1.57	0.6 FG		114.3		33590	1-19-055-04-W4	53.760565	-110.57777	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	pipeline to battery	12/11/2020	0.96	0.64 FG		168.3	Yes	49750	1-04-055-04-W4	53.717216	-110.208331	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	La Corey		Permitted	battery to battery	12/14/2020	2.16	0.9 FG		88.9		41830	1-35-064-07-W4	54.575151	-110.94162	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	battery to battery	12/15/2020	3.06	0.9 FG		88.9		41830	1-35-064-07-W4	54.575151	-110.94162	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	pipeline to battery	12/15/2020	7.94	0.56 FG		114.3		29714	1-19-063-06-W4	54.458778	-110.891217	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	battery to pipeline	12/14/2020	6.43	0.11 FG		88.9		61381	1-14-064-06-W4	54.531606	-110.790427	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Battery to Battery	12/23/2020	5.46	1.2 FG		168.3		60820	1-21-064-07-W4	54.565072	-110.966738	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Pipeline to Battery	12/23/2020	8.74	0.4 FG		114.3		29714	1-31-063-06-W4	54.487876	-110.891168	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Pipeline to Battery	12/17/2020	8.34	0.4 FG		114.3		29714	1-31-063-06-W4	54.487876	-110.891168	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Pipeline to Battery	12/17/2020	9.33	1.23 FG		88.9		61381	1-33-062-06-W4	54.400677	-110.833499	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Nevis		Operating	move	12/21/2020	2.21	1.23 NG		114.3		36815	1-10-039-21-W4	52.348735	-119.298292	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Reg Mun of Wood Buffalo		Permitted	pipeline to battery	12/15/2020	0.46	0.55 FG		114.3		57702	1-10-06-05-01-W4	53.89144	-110.32477	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Taber		Operating		12/17/2020	1.81	1.5 SW		168.3		21598	1-35-010-16-W4	49.860452	-112.062264	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Operating	change	12/17/2020	1.44	1.73 OE		168.3		62136	1-01-011-16-W4	49.875123	-112.05457	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
	Wembley		Permitted	Satellite to Satellite	1/4/2021	6.12	5.96 LW		168.3	Yes	61956	1-20-072-08-W6	55.24513	-119.182868	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
			Permitted	Satellite to Satellite	1/5/2021	7.53	5.96 SW		168.3	Yes	58314	1-20-072-08-W6	55.24513	-119.182868	Kerri Blackmore	kerri.blackmore@cnrl.com	(403) 514-7607
Cardinal Energy Ltd	Mitsue		Permitted	Well to Pipeline	12/22/2020	0.74	0.74 OE		168.3		16564	1-35-071-05-W5	55.186813	-114.620663	Jeff Wiseman	jeff.wiseman@cardinalenergy.ca	(403) 216-2656
Cenovus Energy Inc.	cityEdson		Permitted	well to pipeline	12/9/2020	3.01	1.57 NG		219.1		59219	1-11-051-16-W5	53.382997	-116.240313	Hany Mhanney	hany.mhanney@cenovus.com	(587) 582-6377
	Edson		Permitted	Well to Pipeline	12/17/2020	3.26	3.26 NG		219.1		41958	1-29-050-16-W5	53.398822	-116.296163	Hany Mhanney	hany.mhanney@cenovus.com	(587) 582-6377
	Reg Mun of Wood Buffalo		Operating	Pipeline to Pipeline	12/10/2020	0.57	3 OE		762		46246	1-34-070-04-W4	55.098709	-110.517317	Hany Mhanney	hany.mhanney@cenovus.com	(587) 582-6377
			Operating	Pipeline to Pipeline	12/10/2020	0.57	3 NG		508		46881	1-34-070-04-W4	55.098709	-110.517317	Hany Mhanney	hany.mhanney@cenovus.com	(587) 582-6377
CONCOURSE PETROLEUM INC.	cityEgglegham		Permitted	Well to Pipeline	12/23/2020	11.97	2.22 OE		168.3		61956	1-21-077-28-W5	55.681419	-117.963732	Tina Fu	t.fu@concourse-petro.com	(587) 978-3388
Enhance Energy Inc	Teas		Permitted	well to well	12/10/2020	0.65	0.65 SW		219.1		61066	1-26-039-24-W4	52.377902	-113.34254	Jorgen van Beurden	jvanbeurden@enhanceenergy.com	(403) 984-0022
Entrada Resource Inc	cityLeedale		Permitted	Flow Reversal Well yo pipeline	12/3/2020	0.42	0.42 NG		114.3		6107	1-01-042-06-W5	52.583226	-114.724474	Paul Storey	pstorey@entradaresources.ca	(587) 933-0934
Gibson Energy Inc	cityHayter		Operating	Pipeline to pipeline	1/6/2021	0.17	0.17 CO		219.1		23534	1-21-038-01-W4	52.275793	-110.079376	Kevin Pilger	kevin.pilger@gibsonenergy.com	(403) 206-4000
	Proxot		Permitted		12/23/2020	0.17	0.17 CO		219.1		23534	1-01-039-03-W4	52.319457	-110.295926	Kevin Pilger	kevin.pilger@gibsonenergy.com	(403) 206-4000
Hammerhead Resources Inc.	Greenview No. 16		Permitted	battery to pipeline	1/5/2021	0.41	0.41 FG		219.1		57702	1-15-064-03-W4	53.855632	-110.32477	Matt Aalbers	maalbers@threes.com	(403) 930-0565
	Grovedale		Permitted	Battery to Satellite	12/22/2020	2.18	2.18 NG		114.3		54974	1-32-065-03-W6	54.794376	-110.98837	Matt Aalbers	maalbers@threes.com	(403) 930-0565
Harvest Operations Corp	GRANDE PRAIRIE		Permitted	Pipeline to Pipeline	12/21/2020	2.23	2.23 NG		273.1		56179	1-25-064-07-W6	54.561772	-110.909707	Andjelko Gigovic	andjelko.gigovic@harvestenergy.ca	(403) 387-1266
			Permitted	Pipeline to Pipeline	12/21/2020	2.23	2.23 FG		114.3		58474	1-36-064-07-W6	54.576183	-110.909708	Andjelko Gigovic	andjelko.gigovic@harvestenergy.ca	(403) 387-1266
Insignia Energy Ltd.	Valhalla Centre		Permitted	pipeline to battery	12/9/2020	0.23	0.23 SG		168.3		58478	1-20-077-10-W6	52.525077	-115.467782	Wayne Brown	wayne.brown@insigniaenergy.ca	(403) 536-8132
Inter Pipeline Ltd.	Fort Mackay		Permitted	pipeline to pipeline	12/27/2020	0.65	0.65 OE		219.1		52221	1-24-087-12-W4	53.219	-118.616301	Josée Blinzer	jblinzer@interpipeline.com	(587) 534-2344
	Taber		Operating		12/30/2020	0.25	0.25 CO		406.4		4912	1-08-010-15-W4	49.802292	-111.994468	Stephanie Kristensen	skristensen@interpipeline.com	(403) 290-2676
Longshore Resources Ltd.	Chauvin		Permitted	Well to Battery	12/22/2020	4.12	0.95 OE		214.4		58428	1-30-041-01-W4	52.52358	-110.128089	Peter Real	preal@longshore.ca	(403) 801-3858
			Permitted	Well to Battery	12/17/2020	0.35	0.95 SW		160.8		61410	1-29-041-01-W4	52.552331	-110.103902	Peter Real	preal@longshore.ca	(403) 801-3858
			New License		12/30/2020	9.48	0.05 OE		214.4		58428	1-33-041-01-W4	52.566754	-110.079961	Peter Real	preal@longshore.ca	(403) 801-3858
Mancal Energy Inc	Lodgepole		Permitted	Pipeline to Gas Plant	12/15/2020	5.3	5.3 OE		323.9	Yes	21533	1-35-048-13-W5	53.79678	-115.68124			
MEG Energy Corp.	HARDY		Permitted	Pipeline to Well	12/18/2020	2.89	1.97 NG		114.3		22055	1-12-077-05-W5	55.651728	-110.630044	Becci Turner	becci.turner@megenergy.com	(403) 212-8786
NORTH 40 RESOURCES LTD.	cityDorothy		Well to Battery	12/17/2020	1.84	1.84 NG		273.1		59117	1-34-025-17-W4	51.170703	-112.287206	Gerald Aleman	galerman@north40resources.com	(403) 542-1181	
	cityDrumheller		Battery to Pipeline	12/18/2020	2.6	0.31 NG		88.9		60039	1-16-028-19-W4	51.388947	-112.60975	Gerald Aleman	galerman@north40resources.com	(403) 542-1181	
NORTH PEACE GAS CO-OPERATIVE LTD.			Permitted	Pipeline to Pipeline	12/16/2020	0.63	0.63 NG		88.9		21357	1-34-091-23-W5	56.93174	-117.601436			
Obsidian Energy			Permitted	Pipeline to pipeline	1/5/2021	0.15	0.15 OE		168.3		30836	1-04-051-08-W5	53.368897	-115.109917	Denise Mohr	den	

Tourmaline Oil Corp	cityEdson Greenview No. 16 Hinton Marlboro Muskeg River O'Chiese #203 Robb	Permitted	well to battery	1/5/2021	4.96	0.59	OE	219.1	50345	1-05-015-14-W4	50.224622	-111.886401	Alden Tang	atang@torxen.net	(403) 660-7550			
		Abandoned	battery to pipeline	1/5/2021	3.31	0.22	OE	219.1	19170	1-06-016-15-W4	50.326404	-112.023675	Alden Tang	atang@torxen.net	(403) 660-7550			
		Permitted	Flow Reversal	12/3/2020	0.8	0.15	NG	232.9	58725	1-35-051-16-W5	53.441194	-116.240336	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Permitted	Flow reversal	12/18/2020	15.03	1.6	NG	219.1	40199	1-21-061-04-W6	54.28503	-118.528189	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Permitted	Flow reversal	12/15/2020	3.63	2.31	NG	219.1	52842	1-35-050-23-W5	53.354179	-117.246566	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Operating		1/6/2021	12.28		NG	219.1	52841	1-01-051-23-W5	52.670638	-115.334406	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Not Constructed	Pipeline to pipeline	1/4/2021	1.04	5	NG	323.9	38794	1-16-055-22-W5	53.368678	-117.247557	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Permitted	Flow reversal	12/21/2020	0.8	0.8	NG	168.3	62152	1-03-060-02-W6	54.154247	-118.203357	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Not Constructed	battery to pipeline	12/15/2020	7.03	2.47	NG	219.1	47231	1-17-045-15-W5	52.874473	-116.132224	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Permitted	battery to pipeline	12/11/2020	6.47	0.9	NG	219.1	57880	1-10-049-19-W5	53.20871	-116.686127	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Not Constructed	battery to pipeline	1/4/2021	1.32	1.45	NG	323.9	49074	1-25-046-16-W5	52.990849	-116.180578	Lindsay Brown	lindsay.brown@tourmalineoil.com	(403) 266-5992			
		Operating		1/6/2021	1.4		NG	168.3	27145	1-03-050-13-W5	53.281629	-115.808778	Charlene Brown		(403) 476-8149			
		New License	New License	12/26/2020	1.51		NG	168.3	57177	1-10-044-09-W5	52.772448	-115.213564	Adam Badam	abadura@westbrick.ca	(403) 232-8805			
		Discontinued		12/18/2020	0.14	0.98	OE	124	59705	1-01-039-02-W4	52.319428	-110.151954	Jeff Germaine	jgermaine@westlakeenergy.ca	(587) 333-7793			
		New License	Pipeline to Satellite	12/9/2020	3.84	3.84	NG	168.3	62114	1-10-064-02-W6	54.517911	-118.204929	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		New License	Pipeline to Satellite	12/8/2020	3.84	3.84	OE	219.1	62097	1-05-064-02-W6	54.5035	-118.255275	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Operating		12/11/2020	0.75		NG	273.1	15	1-16-049-10-W5	53.223448	-115.394348	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Permitted	Line Split	1/5/2021	0.75	1	NG	273.1	15	1-09-049-10-W5	53.208805	-115.394351	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Permitted	Pipeline to battery	12/15/2020	0.03	0.03	NG	168.3	38907	1-03-035-04-W5	51.971684	-114.480899	Jamie Jablonsky	jablonsky@nal.ca	778-962-0130			
		Operating	Line Split	12/16/2020	0.36	4	FG	168.3	28544	1-30-075-09-W6	55.521431	-119.374028	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Permitted	Pipeline to Satellite	12/21/2020	2.98	1.48	OE	219.1	57929	1-18-067-08-W6	54.663398	-118.406313	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Permitted	Pipeline to Satellite	12/21/2020	2.98	1.48	FG	114.3	57930	1-07-067-08-W6	54.779696	-119.398837	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Permitted	Pipeline to Satellite	12/3/2020	0.36	0.36	FG	168.3	28544	1-06-076-09-W6	55.550531	-119.374041	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		Operating	Line Split	12/15/2020	0.36	4.5	OE	168.3	62134	1-06-076-09-W6	55.550531	-119.374041	Leanne Wik	lwik@wcap.ca	(403) 266-0767			
		BC	ARC Resources Ltd South Taylor Canadian Natural Resources Limited Crew Energy Inc. Pacific Cambrian Energy Limited PETRONAS Energy Canada Ltd. PKM Canada (Jet Fuel) Inc. Shell Canada Limited Stoam Resources Ltd Sukunka Natural Resources Inc. Tervita Corporation Tourmaline Oil Corp	Permitted		11/16/2020	2.6		Produced Water, Natural Gas - So	324	25641	1-27-78-18W6	55.783262	-120.694804				
Operating	Oil Emulsion, Produced Water, Natural			12/10/2020	1.3	1.3	Oil Emulsion, Produced Water, Na	273	22500	1-4-81-16W6	55.987227	-120.431639						
Permitted				11/16/2020	2.9		Natural Gas - Sour	219	25618	1-19-81-19W6	56.030647	-120.953747						
Permitted				12/25/2020	1.6	1.6	Produced Water	237	25219	1-30-82-19W6	56.132573	-120.953383						
Permitted				1/2/2021	0.11		Produced Water	273	24630	1-29-82-19W6	56.132574	-120.927683						
Permitted	Produced Water			12/10/2020	2.1	2.1	Produced Water	168	25477	1-14-82-20W6	56.103464	-121.006059						
Permitted				1/2/2021	3.07		Natural Gas - Sweet	168	24801	1-15-82-20W6	56.103475	-121.032128						
Permitted	Produced Water			12/10/2020	0.8	0.8	Produced Water	324	25266	D-28-H/094-B-08	56.35625	-122.090625						
Permitted				11/16/2020	0.05		Produced Water	273	25609	D-33-B/094-B-16	56.77083	-122.146875						
Permitted				12/25/2020	2.2	2.2	Natural Gas - Sour	273	25645	D-58-B/094-G-08	57.297917	-122.215625						
Operating	Jet Fuel			12/10/2020	0.1	0.1	Jet Fuel	168	25653	A-25-D/092-G-07	49.26875	-122.928125						
Operating	Jet Fuel			12/10/2020	0.1	0.1	Jet Fuel	168	1476	A-25-D/092-G-07	49.26875	-122.928125						
Operating	Natural Gas - Sour			12/10/2020	0.9	0.9	Natural Gas - Sour	114	19940	1-36-77-19W6	55.710472	-120.798343						
Operating				12/25/2020	1.2	1.2	Natural Gas - Sour	237	25630	D-47-H/094-A-13	56.85075	-121.578125						
Permitted				12/25/2020	2.1	2.1	Sour Water	114	4954	A-64-J/093-P-04	55.21875	-121.665625						
Permitted				1/2/2021	2.1	2.1	Sour Water	114	4954	A-64-J/093-P-04	55.21875	-121.665625						
Permitted				12/25/2020	3.2	3.2	Produced Water	93	25652	1-7-88-20W6	56.611891	-121.169083						
Permitted				11/16/2020	8.8		Natural Gas - Sweet, Produced W	273	25622	C-8-/094-B-16	56.922917	-122.096875						
Permitted				12/25/2020	0.58	0.58	Natural Gas - Sweet, Produced W	238	24819	D-39-A/094-B-16	56.810417	-122.109375						
Permitted				12/25/2020	3	3	Produced Water, Natural Gas - Se	273	25644	C-48-L/094-H-05	57.45625	-121.971875						
SK	CANADIAN HELIUM INC. Canadian Natural Resources Limited Cenovus Energy Inc. Crescent Point Energy Corp. Teine Energy Ltd TORC Oil & Gas Ltd Whitcap Resources Inc.			Permitted	Canadian Helium disposal	1/2/2021	0.44	0.44	Salt water		100001067							
				Permitted	Canadian Helium Inc. Wilhelm Gatherin	1/2/2021	1.23	1.23	Miscellaneous Gases		100001068							
				Permitted	GOLDEN LAKE 10-11 to 07-11-048-23W	1/2/2021	0.27	0.27	Fuel Gas		100001152							
				Permitted	Miscellaneous Gases	12/10/2020	1.99	1.99	Miscellaneous Gases	219.1	100000970							
				Permitted	Natural Gas	12/10/2020	1.99	1.99	Natural Gas	168.3	100000971							
		Permitted	Edam/Mervin CO2 lines	1/2/2021	1.34	1.34	Miscellaneous Gases		100001144									
		Permitted		1/2/2021	1.67	1.67	Fuel Gas		100001054									
		Permitted	01-32-010-06W2M MWB Pipeline	1/2/2021	3.33	3.33	Oil Well Effluent		100001104									
		Permitted	02-22-007-20W3 MWB SW Flowline	1/2/2021	0.5	0.5	Salt water		100001085									
		Permitted	02-22-007-20W3M MWB OE Flowline	1/2/2021	0.51	0.51	Oil Well Effluent		100001107									
		Permitted	04-29-008-09W2M MWB SW Flowline	1/2/2021	0.47	0.47	Salt water		100001127									
		Permitted	08-25-007-11W2M MWB OE FLOWLINE	1/2/2021	0.17	0.17	Oil Well Effluent		100001069									
		Permitted	09-15-006-20W3M MWB OE Flowline	1/2/2021	0.38	0.38	Oil Well Effluent		100001128									
		Permitted	03-19 to 14-18-031-19W3	1/2/2021	0.41	0.41	Oil Well Effluent		100001055									
		Permitted	03-35 to 13-26-030-21W3	1/2/2021	0.45	0.45	Oil Well Effluent		100001109									
		Permitted	13-26 to 12-26-030-21W3	1/2/2021	0.57	0.57	Oil Well Effluent		100001106									
		Permitted	4-16 to 1-17-31-20W3	1/2/2021	0.42	0.42	Oil Well Effluent		100001056									
		Operating	Empire Energy - Lampman	12/10/2020	11.22	11.22	Sour Natural Gas	114.3	100041									
		Permitted	Alida 9-26 to 16-26-7-31 W1	1/2/2021	0.51	0.51	Oil Well Effluent		100001053									
		Permitted	Browning 3-11 to 14-2-6-6 W2	1/2/2021	0.41	0.41	Oil Well Effluent		100001105									
		Permitted	Browning 3-11 to 2-11-6-6 W2	1/2/2021	0.75	0.75	Oil Well Effluent		100001081									
		Permitted	Browning 3A13-12 to 4D13-12-6-6 W2	1/2/2021	0.22	0.22	Oil Well Effluent		100001062									
		Permitted	Pinto 15-24 Salt Water Line	1/2/2021	0.51	0.51	Salt water		100001135									
		Permitted	Pinto 16-24 Tie-in	1/2/2021	0.86	0.86	Oil Well Effluent		100001130									
		Permitted	Pinto 2-31 Salt Water Line	1/2/2021	0.51	0.51	Salt water		100001111									
Permitted	Pinto 2-31 Tie-in	1/2/2021	0.51	0.51	Oil Well Effluent		100001110											
Permitted	Weir Hill 13-14 to 6-14-5-6 W2	1/2/2021	0.88	0.88	Oil Well Effluent		100001075											
Permitted	Weir Hill 14-2 to 13-2-6-6 W2	1/2/2021	0.4	0.4	Oil Well Effluent		100001086											
Permitted	Weir Hill 3-3 to 4-3-6-6 W2	1/2/2021	0.24	0.24	Oil Well Effluent		100001076											
Permitted	Weir Hill 5-34 to 10-34-5-6 W2	1/2/2021	0.96	0.96	Salt water		100001083											
Permitted	04-32-32-23W3	1/2/2021	0.42	0.42	Oil Well Effluent		100001129											
Permitted	16-23-032-23W3	1/2/2021	0.36	0.36	Oil Well Effluent		100001082											
Permitted	P4A CO2 Injection System	1/2/2021	3.6	3.6	Miscellaneous Liquids		100001132											
Permitted	P4A Production Gathering System	1/2/2021	3.46	3.46	Oil Well Effluent		100001112											
Permitted	P4A Water Injection	1/2/2021	0.07	0.07	Salt water		100001074											
Permitted	Verendrye 1-22 to 4-22-28-24W3 Group	1/2/2021	1.11	1.11	Oil Well Effluent		100001066											